

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
01.04.2019 to 07.04.2019(Week 01/FY-19-20)-Rev-01**

Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz
(Below 49.85 Hz) Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit**

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
01.04.2019 to 07.04.2019(Week 01/FY-19-20)-Rev-01**

| Date | Scheduled to Delhi in MUS | Actual Drawal of Delhi in MUS | OD(+ive)/UD(-ive) in MUS | Devi Amount in Rs Lakhs | Sustain Deviation | Sustain Amount in Rs Lakhs | Add Devi Amount in Rs Lakhs | Adj on A/C of NUC.Stn in Rs Lakhs | Net Deviation Amount in Rs Lakhs |
|------|---------------------------|-------------------------------|--------------------------|-------------------------|-------------------|----------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 1 | 69.513226 | 68.984404 | -0.528822 | -15.35213 | 5.000000 | 15.35213 | 6.66623 | 0.57451 | 7.24074 |
| 2 | 64.155238 | 62.796364 | -1.358874 | -36.15215 | 6.000000 | 43.38258 | 11.98416 | 0.64585 | 19.86044 |
| 3 | 62.747203 | 61.376868 | -1.370335 | -59.63419 | 10.000000 | 119.26838 | 1.89323 | 1.31969 | 62.84711 |
| 4 | 66.438118 | 65.602119 | -0.835999 | -21.43422 | 6.000000 | 25.72106 | 4.44344 | 1.45665 | 10.18693 |
| 5 | 69.815240 | 69.474326 | -0.340914 | -2.72043 | 8.000000 | 4.35269 | 4.07291 | 1.20560 | 6.91077 |
| 6 | 69.167610 | 69.630532 | 0.462922 | 0.85522 | 8.000000 | 1.36835 | 1.27344 | 0.76655 | 4.26356 |
| 7 | 69.165774 | 68.540844 | -0.624930 | 1.79481 | 4.000000 | 1.43585 | 14.63398 | 0.65159 | 18.51623 |
| | 471.002409 | 466.405457 | -4.596952 | -132.64309 | 47.000000 | 210.88104 | 44.96739 | 6.62044 | 129.82578 |

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

| Sr No. | INTRASTATE UTILITY | RECEIVING | PAYING | Additional Deviation Amount | Sustain Deviation Amount | NET Deviation |
|--------|--------------------|-------------------|-----------------|-----------------------------|--------------------------|------------------|
| 1 | I.P.STN | -1.80363 | 0.00000 | 0.08515 | 0.00000 | -1.71847 |
| 2 | RPH | -1.51905 | 0.00000 | 0.26608 | 0.00000 | -1.25297 |
| 3 | G.T.STN. | -0.67298 | 0.00000 | 0.74401 | 0.48167 | 0.55270 |
| | IPGCL | -3.99566 | 0.00000 | 1.09524 | 0.48167 | -2.41875 |
| 4 | PRAGATI GT | -0.06226 | 0.00000 | 1.63474 | 0.25850 | 1.83098 |
| 5 | BAWANA | -2.16235 | 0.00000 | 2.76284 | 2.29412 | 2.89460 |
| | PPCL | -2.22461 | 0.00000 | 4.39758 | 2.55262 | 4.72559 |
| 6 | BTPS | 0.00000 | 4.36855 | 0.17404 | 0.00000 | 4.54258 |
| 7 | BYPL | -2.85414 | 0.00000 | 20.38445 | 12.71248 | 30.24279 |
| 8 | BRPL | 0.00000 | 15.53000 | 25.45001 | 20.74670 | 61.72671 |
| 9 | TPDDL | -49.29485 | 0.00000 | 32.13125 | 31.43615 | 14.27255 |
| 10 | NDMC | -93.08551 | 0.00000 | 11.17922 | 123.98807 | 42.08178 |
| 11 | MES | 0.00000 | 13.62820 | 1.22255 | 12.75323 | 27.60397 |
| 12 | N.Railways | 0.00000 | 7.90611 | 0.88133 | 6.21012 | 14.99756 |
| | TOTAL | -151.45476 | 41.43284 | 96.91567 | 210.88104 | 197.77479 |

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

| Date | 1-Apr-19 | 2-Apr-19 | 3-Apr-19 | 4-Apr-19 | 5-Apr-19 | 6-Apr-19 | 7-Apr-19 |
|---|----------|----------|----------|----------|----------|----------|----------|
| ACP in P/kwh | 326.17 | 314.33 | 333.45 | 366.04 | 370.77 | 336.99 | 326.59 |
| Energy Charges of GT used in DSM | 433.20 | 433.20 | 433.20 | 433.20 | 433.20 | 433.20 | 433.20 |
| Energy Charges of PPCL used in DSM | 383.70 | 383.70 | 383.70 | 383.70 | 383.70 | 383.70 | 383.70 |
| Energy Charges of BAWANA used in DSM | 283.00 | 283.00 | 283.00 | 283.00 | 283.00 | 283.00 | 283.00 |

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.04.2019 to 07.04.2019(Week 01/FY-19-20)-Rev-01

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

| Sr No. | UTILITY | RECEIVING | PAYING | Amount for Current Week |
|--------|------------------------------|----------------|----------------|-------------------------|
| 1 | I.P.STN | 1.71847 | 0.00000 | -1.71847 |
| 2 | RPH | 1.25297 | 0.00000 | -1.25297 |
| 3 | G.T.STN. | 0.00000 | 0.55270 | 0.55270 |
| A) | IPGCL | 2.97144 | 0.55270 | -2.41875 |
| 4 | PRAGATI GT | 0.00000 | 1.83098 | 1.83098 |
| 5 | Bawana | 0.00000 | 2.89460 | 2.89460 |
| B) | PPCL | 0.00000 | 4.72559 | 4.72559 |
| 6 | BTPS | 0.00000 | 4.54258 | 4.54258 |
| 7 | BYPL | 0.00000 | 30.24279 | 30.24279 |
| 8 | BRPL | 0.00000 | 61.72671 | 61.72671 |
| 9 | TPDDL | 0.00000 | 14.27255 | 14.27255 |
| 10 | NDMC | 0.00000 | 42.08178 | 42.08178 |
| 11 | MES | 0.00000 | 27.60397 | 27.60397 |
| 12 | N.Railways | 0.00000 | 14.99756 | 14.99756 |
| C) | Total Delhi Deviation Amount | 2.97144 | 200.74623 | 197.77479 |
| 14 | *Regional Deviation NRPC | 129.82578 | 0.00000 | -129.82578 |

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.90

| | | |
|--------------|---|-------------------|
| (i) | Actual drawal from the grid in MUs | 466.405457 |
| (ii) | Actual Ex-bus generation with in Delhi in MUs | |
| | (a) RPH | -0.070042 |
| | (b) GT | 6.215687 |
| | (c) Pargati | 25.284564 |
| | (d) BTPS | -0.135987 |
| | (e) Bawana | 58.638968 |
| | (f) MSW Bawana | 1.816012 |
| | (g) EDWPCL | 1.347817 |
| | Total | 93.097019 |
| (iii) | Total Input to Delhi at DTL periphery in MUs((i)+(ii)) | 559.502476 |
| (iv) | Actual Drawal of Distribution licensees /Deemed licensees & IP Station | |
| | (a) TPDDL | 172.352189 |
| | (b) BRPL | 226.670576 |
| | (c) BYPL | 125.428046 |
| | (d) NDMC | 24.780514 |
| | (e) MES | 3.798403 |
| | (f) IP | 0.003805 |
| | (g) N.Railways* | 1.421442 |
| | Total | 554.454974 |
| (v) | Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus | 5.047502 |
| (vi) | Trans. Loss((v)*100/(iii)) in % | 0.90 |

DETAILS OF SUSPENSION OF U.I.

| Date | Time Blocks | Station | Reason |
|------|-------------|---------|--------|
| Nil | Nil | Nil | Nil |

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.04.2019 to 07.04.2019(Week 01/FY-19-20)-Rev-01**

A) Deviation FOR TPDDL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 24.210204 | 22.789020 | -1.4211838 | -13.97366 | 16.00768 | 8 | 3.83057 | 5.86459 |
| 2-Apr-19 | 23.957962 | 23.745990 | -0.2119719 | -5.28199 | 2.09489 | 5 | 4.09843 | 0.91134 |
| 3-Apr-19 | 24.201555 | 23.888097 | -0.3134578 | -13.54832 | 0.44992 | 4 | 13.45864 | 0.36024 |
| 4-Apr-19 | 25.546990 | 25.062692 | -0.4842978 | -10.22620 | 1.88391 | 7 | 8.78764 | 0.44536 |
| 5-Apr-19 | 26.782444 | 26.509368 | -0.2730764 | -4.45949 | 3.01008 | 3 | 0.30152 | -1.14788 |
| 6-Apr-19 | 25.274613 | 25.051235 | -0.2233784 | -4.59915 | 2.80320 | 6 | 0.43223 | -1.36372 |
| 7-Apr-19 | 25.459930 | 25.305787 | -0.1541429 | 2.79397 | 5.88157 | 5 | 0.52710 | 9.20264 |
| Total | 175.433698 | 172.352189 | -3.0815090 | -49.29485 | 32.13125 | 38 | 31.43615 | 14.27255 |

B) Deviation FOR BRPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 29.103128 | 29.220818 | 0.1176909 | 5.49028 | 2.11887 | 4 | 0.75252 | 8.36167 |
| 2-Apr-19 | 30.217983 | 29.915036 | -0.3029469 | -2.17590 | 8.35774 | 5 | 1.68834 | 7.87017 |
| 3-Apr-19 | 31.029515 | 30.706665 | -0.3228503 | -10.48664 | 1.27498 | 6 | 15.62584 | 6.41418 |
| 4-Apr-19 | 32.380939 | 32.379478 | -0.0014604 | 1.91147 | 0.79340 | 5 | 1.17327 | 3.87814 |
| 5-Apr-19 | 34.433624 | 34.623774 | 0.1901493 | 7.75498 | 1.64698 | 5 | 0.87391 | 10.27587 |
| 6-Apr-19 | 34.829946 | 35.465012 | 0.6350666 | 8.08032 | 0.82684 | 5 | 0.63283 | 9.54000 |
| 7-Apr-19 | 34.562491 | 34.359793 | -0.2026984 | 4.95549 | 10.43120 | 0 | 0.00000 | 15.38669 |
| Total | 226.557625 | 226.670576 | 0.1129508 | 15.53000 | 25.45001 | 30 | 20.74670 | 61.72671 |

C) Deviation FOR BYPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 14.875633 | 15.824459 | 0.9488252 | 15.60308 | 7.31399 | 10 | 5.34655 | 28.26362 |
| 2-Apr-19 | 16.341340 | 16.123005 | -0.2183350 | -2.77754 | 2.68534 | 2 | 0.86207 | 0.76986 |
| 3-Apr-19 | 17.290783 | 17.065586 | -0.2251969 | -10.25304 | 0.66989 | 2 | 5.09259 | -4.49057 |
| 4-Apr-19 | 18.181856 | 18.058746 | -0.1231103 | -2.99494 | 1.02678 | 3 | 1.10299 | -0.86518 |
| 5-Apr-19 | 19.205039 | 19.197351 | -0.0076880 | 1.33630 | 1.17400 | 2 | 0.06024 | 2.57054 |
| 6-Apr-19 | 19.917049 | 19.817322 | -0.0997267 | -1.27444 | 2.62078 | 3 | 0.05989 | 1.40622 |
| 7-Apr-19 | 19.656103 | 19.341577 | -0.3145262 | -2.49356 | 4.89368 | 2 | 0.18817 | 2.58829 |
| Total | 125.467803 | 125.428046 | -0.0397579 | -2.85414 | 20.38445 | 24 | 12.71248 | 30.24279 |

D) Deviation FOR NDMC

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 3.928649 | 3.498830 | -0.4298196 | -16.17411 | 1.91448 | 7 | 3.87955 | -10.38008 |
| 2-Apr-19 | 3.976971 | 3.484540 | -0.4924317 | -18.49920 | 1.99737 | 11 | 31.57881 | 15.07698 |
| 3-Apr-19 | 4.160203 | 3.547044 | -0.6131589 | -28.76099 | 0.28332 | 11 | 78.56920 | 50.09153 |
| 4-Apr-19 | 4.138808 | 3.764349 | -0.3744594 | -12.39542 | 1.32062 | 5 | 7.60837 | -3.46644 |
| 5-Apr-19 | 4.368626 | 3.972332 | -0.3962941 | -10.95746 | 2.69000 | 9 | 2.22263 | -6.04483 |
| 6-Apr-19 | 3.542500 | 3.448328 | -0.0941725 | -2.75602 | 1.41832 | 3 | 0.12951 | -1.20819 |
| 7-Apr-19 | 3.201378 | 3.065091 | -0.1362865 | -3.54230 | 1.55511 | 0 | 0.00000 | -1.98719 |
| Total | 27.317136 | 24.780514 | -2.5366226 | -93.08551 | 11.17922 | 46 | 123.98807 | 42.08178 |

E) Deviation FOR MES

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 0.361720 | 0.513603 | 0.1518829 | 4.79124 | 0.09744 | 6 | 0.98506 | 5.87374 |
| 2-Apr-19 | 0.615224 | 0.516448 | -0.0987765 | -3.29597 | 0.66583 | 6 | 3.06891 | 0.43878 |
| 3-Apr-19 | 0.484951 | 0.527969 | 0.0430179 | 1.90814 | 0.24497 | 5 | 2.36938 | 4.52248 |
| 4-Apr-19 | 0.456148 | 0.554237 | 0.0980895 | 3.78008 | 0.06905 | 12 | 5.56855 | 9.41769 |
| 5-Apr-19 | 0.499245 | 0.592447 | 0.0932016 | 2.76450 | 0.00700 | 9 | 0.56076 | 3.33226 |
| 6-Apr-19 | 0.466984 | 0.554055 | 0.0870711 | 1.74810 | 0.10024 | 2 | 0.05476 | 1.90311 |
| 7-Apr-19 | 0.454076 | 0.539644 | 0.0855677 | 1.93211 | 0.03801 | 2 | 0.14580 | 2.11592 |
| Total | 3.338349 | 3.798403 | 0.4600542 | 13.62820 | 1.22255 | 42 | 12.75323 | 27.60397 |

F) Deviation FOR N.Railways

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 0.163889 | 0.208136 | 0.0442468 | 1.43337 | 0.11841 | 8 | 0.39293 | 1.94471 |
| 2-Apr-19 | 0.163971 | 0.194961 | 0.0309900 | 0.85286 | 0.32463 | 7 | 0.92646 | 2.10395 |
| 3-Apr-19 | 0.163971 | 0.201432 | 0.0374610 | 1.51380 | 0.20863 | 9 | 3.38352 | 5.10595 |
| 4-Apr-19 | 0.163971 | 0.200808 | 0.0368370 | 1.26347 | 0.01087 | 5 | 0.77552 | 2.04986 |
| 5-Apr-19 | 0.164464 | 0.201026 | 0.0365617 | 1.23319 | 0.11387 | 9 | 0.25014 | 1.59721 |
| 6-Apr-19 | 0.163971 | 0.190058 | 0.0260870 | 0.44364 | 0.09221 | 6 | 0.04169 | 0.57753 |
| 7-Apr-19 | 0.163971 | 0.225021 | 0.0610500 | 1.16578 | 0.01271 | 10 | 0.43987 | 1.61836 |
| Total | 1.148208 | 1.421442 | 0.2732337 | 7.90611 | 0.88133 | 54 | 6.21012 | 14.99756 |

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
01.04.2019 to 07.04.2019(Week 01/FY-19-20)-Rev-01**

G) Deviation FOR IP STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 0.008400 | 0.000486 | -0.0079136 | -0.26064 | 0.00662 | 0 | 0.00000 | -0.25402 |
| 2-Apr-19 | 0.008400 | 0.000407 | -0.0079926 | -0.33170 | 0.04601 | 0 | 0.00000 | -0.28569 |
| 3-Apr-19 | 0.008400 | 0.000456 | -0.0079436 | -0.36767 | 0.02631 | 0 | 0.00000 | -0.34136 |
| 4-Apr-19 | 0.008400 | 0.000559 | -0.0078406 | -0.26921 | 0.00000 | 0 | 0.00000 | -0.26921 |
| 5-Apr-19 | 0.008400 | 0.000550 | -0.0078496 | -0.23157 | 0.00000 | 0 | 0.00000 | -0.23157 |
| 6-Apr-19 | 0.008400 | 0.000643 | -0.0077566 | -0.15914 | 0.00000 | 0 | 0.00000 | -0.15914 |
| 7-Apr-19 | 0.008400 | 0.000701 | -0.0076986 | -0.18369 | 0.00622 | 0 | 0.00000 | -0.17747 |
| Total | 0.058800 | 0.003805 | -0.0549955 | -1.80363 | 0.08515 | 0 | 0.00000 | -1.71847 |

H) Deviation FOR GT STATION, IPGCL

| Dates | Scheduled Generation in Mus | Actual Generation in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-----------------------------|--------------------------|------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 0.889850 | 0.895224 | 0.0053740 | -0.01966 | 0.13192 | 8 | 0.00539 | 0.11765 |
| 2-Apr-19 | 0.888600 | 0.893801 | 0.0052010 | -0.04983 | 0.11734 | 5 | 0.03866 | 0.10617 |
| 3-Apr-19 | 0.885600 | 0.889076 | 0.0034760 | -0.12200 | 0.03782 | 6 | 0.18179 | 0.09761 |
| 4-Apr-19 | 0.878100 | 0.872827 | -0.0052730 | 0.13777 | 0.05137 | 6 | 0.10147 | 0.29062 |
| 5-Apr-19 | 0.877350 | 0.892576 | 0.0152260 | -0.33623 | 0.12426 | 7 | 0.05305 | -0.15892 |
| 6-Apr-19 | 0.876850 | 0.879104 | 0.0022540 | 0.01198 | 0.12485 | 6 | 0.00113 | 0.13797 |
| 7-Apr-19 | 0.878850 | 0.893079 | 0.0142290 | -0.29502 | 0.15644 | 9 | 0.10018 | -0.03839 |
| Total | 6.175200 | 6.215687 | 0.0404870 | -0.67298 | 0.74401 | 47 | 0.48167 | 0.55270 |

I) Deviation FOR RPH STATION, IPGCL

| Dates | Scheduled Generation in Mus | Actual Generation in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-----------------------------|--------------------------|------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | -0.016800 | -0.009562 | 0.0072385 | -0.21293 | 0.05931 | 0 | 0.00000 | -0.15362 |
| 2-Apr-19 | -0.016800 | -0.010505 | 0.0062950 | -0.26570 | 0.01804 | 0 | 0.00000 | -0.24765 |
| 3-Apr-19 | -0.016800 | -0.010673 | 0.0061270 | -0.28631 | 0.00433 | 0 | 0.00000 | -0.28198 |
| 4-Apr-19 | -0.016800 | -0.010396 | 0.0064040 | -0.22062 | 0.01896 | 0 | 0.00000 | -0.20166 |
| 5-Apr-19 | -0.016800 | -0.010600 | 0.0062000 | -0.19203 | 0.03318 | 0 | 0.00000 | -0.15885 |
| 6-Apr-19 | -0.016800 | -0.009604 | 0.0071960 | -0.14489 | 0.05840 | 0 | 0.00000 | -0.08649 |
| 7-Apr-19 | -0.016800 | -0.008702 | 0.0080980 | -0.19657 | 0.07384 | 0 | 0.00000 | -0.12272 |
| Total | -0.117600 | -0.070042 | 0.0475585 | -1.51905 | 0.26608 | 0 | 0.00000 | -1.25297 |

J) Deviation FOR PRAGATI

| Dates | Scheduled Generation in Mus | Actual Generation in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-----------------------------|--------------------------|-------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 2.673000 | 2.684892 | 0.0118920 | -0.66524 | 0.66682 | 7 | 0.15956 | 0.16115 |
| 2-Apr-19 | 3.594250 | 3.596256 | 0.0020060 | 0.05839 | 0.18609 | 6 | 0.05437 | 0.29885 |
| 3-Apr-19 | 3.645750 | 3.641196 | -0.0045540 | 0.10764 | 0.04337 | 0 | 0.00000 | 0.15101 |
| 4-Apr-19 | 3.614500 | 3.617052 | 0.0025520 | -0.02003 | 0.04934 | 2 | 0.00492 | 0.03423 |
| 5-Apr-19 | 4.780000 | 4.768434 | -0.0115660 | 0.27998 | 0.35030 | 4 | 0.02524 | 0.65553 |
| 6-Apr-19 | 3.479500 | 3.474726 | -0.0047740 | 0.11140 | 0.18015 | 4 | 0.00698 | 0.29854 |
| 7-Apr-19 | 3.507000 | 3.502008 | -0.0049920 | 0.06559 | 0.15866 | 3 | 0.00742 | 0.23167 |
| Total | 25.294000 | 25.284564 | -0.0094360 | -0.06226 | 1.63474 | 26 | 0.25850 | 1.83098 |

K) Deviation FOR BTPS

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|-------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | 0.000000 | -0.018763 | -0.0187626 | 0.61198 | 0.01508 | 0 | 0.00000 | 0.62705 |
| 2-Apr-19 | 0.000000 | -0.018621 | -0.0186212 | 0.78035 | 0.10758 | 0 | 0.00000 | 0.88793 |
| 3-Apr-19 | 0.000000 | -0.016335 | -0.0163350 | 0.75735 | 0.03346 | 0 | 0.00000 | 0.79082 |
| 4-Apr-19 | 0.000000 | -0.020146 | -0.0201461 | 0.69865 | 0.00000 | 0 | 0.00000 | 0.69865 |
| 5-Apr-19 | 0.000000 | -0.020956 | -0.0209563 | 0.61957 | 0.00000 | 0 | 0.00000 | 0.61957 |
| 6-Apr-19 | 0.000000 | -0.021165 | -0.0211653 | 0.42001 | 0.00000 | 0 | 0.00000 | 0.42001 |
| 7-Apr-19 | 0.000000 | -0.020001 | -0.0200010 | 0.48064 | 0.01792 | 0 | 0.00000 | 0.49855 |
| Total | 0.000000 | -0.135987 | -0.1359875 | 4.36855 | 0.17404 | 0 | 0.00000 | 4.54258 |

L) Deviation FOR BAWANA

| Dates | Scheduled Generation in Mus | Actual Generation in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | No of Sustain Deviation | Sustain Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-----------------------------|--------------------------|------------------|---------------------------|--------------------------------|-------------------------|-----------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) | (8) | (9)=(5)+(6)+(8) |
| 1-Apr-19 | -0.144000 | -0.184070 | -0.0400702 | 0.92525 | 0.07710 | 0 | 0.00000 | 1.00235 |
| 2-Apr-19 | 7.000829 | 7.030559 | 0.0297302 | -1.14543 | 0.80884 | 6 | 1.06652 | 0.72993 |
| 3-Apr-19 | 10.214520 | 10.233173 | 0.0186527 | -0.59134 | 0.00549 | 4 | 0.58743 | 0.00158 |
| 4-Apr-19 | 10.136973 | 10.171198 | 0.0342259 | -0.69628 | 0.17809 | 7 | 0.59833 | 0.08014 |
| 5-Apr-19 | 10.370928 | 10.396712 | 0.0257843 | -0.11557 | 0.72596 | 2 | 0.00521 | 0.61560 |
| 6-Apr-19 | 10.829400 | 10.845796 | 0.0163960 | -0.29783 | 0.53602 | 2 | 0.00933 | 0.24753 |
| 7-Apr-19 | 10.140985 | 10.145600 | 0.0046149 | -0.24116 | 0.43134 | 3 | 0.02730 | 0.21747 |
| Total | 58.549634 | 58.638968 | 0.0893340 | -2.16235 | 2.76284 | 24 | 2.29412 | 2.89460 |

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017